Audited Financial Statements of

THE ONTARIO NFWA TRUST

December 31, 2006



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Auditors' Report

To the Trustee of The Ontario NFWA Trust:

We have audited the statement of net assets of The Ontario NFWA Trust (the "Trust") as at December 31, 2006 and the statements of operations and changes in net assets for the year then ended. These financial statements are the responsibility of the Trustee of the Trust. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the Trustee, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Trust as at December 31, 2006 and the results of its operations and the changes in its net assets for the year then ended in accordance with Canadian generally accepted accounting principles.

Delotte & Touche Lil

Chartered Accountants

Toronto, Ontario February 28, 2007

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THE ONTARIO NFWA TRUST

Statement of Net Assets

As at December 31, 2006

(in thousands of dollars)

	2006	2005
ASSETS		
INVESTMENTS (Note 3)		
Cash and cash equivalents	\$ 36,215	\$ 67,926
Short term investments	126,096	109,506
Fixed income investments	935,950	816,256
	1,098,261	993,688
OTHER		
Interest receivable (Note 4)	6,254	3,935
Receivable for investments sold (Note 7)	200	14,075
	6,454	18,010
	1,104,715	1,011,698
LIABILITIES		
Accounts payable and accruals (Note 5)	1,005	507
Payable for investments purchased (Note 7)	1,405	3,076
	2,410	3,583
NET ASSETS	\$ 1,102,305	\$ 1,008,115

THE ONTARIO NFWA TRUST

Statement of Operations For the year ended December 31, 2006 (in thousands of dollars)

	2006	2005
INVESTMENT INCOME (Note 4)		
Interest	\$ 48,184	\$ 41,524
Net realized gains	2,613	18,706
	50,797	60,230
EXPENSES		
Administration fees (Note 8)	1,387	1,224
NET INVESTMENT INCOME	49,410	59,006
NET UNREALIZED LOSSES (Note 4)	(5,220)	(3,930)
TOTAL RESULTS OF OPERATIONS	\$ 44,190	\$ 55,076

THE ONTARIO NFWA TRUST

Statement of Changes in Net Assets For the year ended December 31, 2006 (in thousands of dollars)

	2006	2005
NET ASSETS, BEGINNING OF YEAR	\$ 1,008,115	\$ 803,039
INCREASE IN NET ASSETS		
OPERATING AND CHANGE IN FAIR VALUE		
Net investment income	49,410	59,006
Net unrealized losses on investment (Note 4)	(5,220)	(3,930)
	44,190	55,076
CONTRIBUTIONS (Note 6)	50,000	150,000
NET ASSETS, END OF YEAR	\$ 1,102,305	\$ 1,008,115

1. THE ONTARIO NFWA TRUST

Bill C-27, the Nuclear Fuel Waste Act ("NFWA"), received royal assent on June 13, 2002 and was proclaimed into force on November 15, 2002. Bill C-27 is a key component of the Government of Canada's 1996 Policy Framework for Radioactive Waste. Under this policy, the federal government, through effective oversight, will ensure that the long-term management of radioactive waste is carried out in a comprehensive, integrated and economically sound manner.

As required under the NFWA, owners of nuclear fuel waste established, by incorporation, the Nuclear Waste Management Organization ("NWMO"), whose purpose is to propose to the Government of Canada approaches for the management of nuclear fuel waste, and to implement the approach that is selected by the Federal Government. In accordance with the NFWA, the NWMO submitted its recommendations for a long-term nuclear used fuel management strategy to the Federal Government in November 2005. Based on this submission from the NWMO, the Federal Government will determine the approach for dealing with the long-term management of nuclear fuel waste.

Upon the NFWA coming into force in November 2002, the owners of nuclear fuel waste were required to establish trust funds and to make annual payments into those trust funds to finance the long-term management of nuclear fuel waste. Accordingly, Ontario Power Generation Inc. ("OPG"), established The Ontario NFWA Trust (the "Trust"), and made an initial deposit of \$500 million into this trust fund on November 25, 2002. Under the NFWA, OPG is required to deposit an additional \$100 million into the Trust each year, no later than the anniversary of the NFWA being proclaimed into force, until such time as an approach for long-term used fuel management is approved by the Federal Government. To comply with this requirement, OPG contributed \$100 million to the Trust in each of 2003 and 2004, \$150 million in 2005 (\$50 million funded on December 31, 2005 as part of OPG's \$100 million funding requirement for the November 2005 to 2006 period) and \$50 million in 2006 as the December 31, 2005 contributions to the Trust beyond 2006 will be dependent on the direction chosen by the Federal Government based on the recommendations submitted by the NWMO in November 2005. Until such time OPG will continue to contribute \$100 million to the Trust during each November 2005.

The funds in the Trust will be used for the purposes of managing used fuel. These financial statements do not portray the funding requirements of the long-term management of nuclear fuel waste obligations.

The Trustee of the Trust is CIBC Mellon Trust Company. The Province of Ontario and OPG are the beneficiaries of the Trust. The Trust is part of the Used Fuel Segregated Fund set up by OPG pursuant to the Ontario Nuclear Funds Agreement.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The financial statements of the Trust have been prepared by management in accordance with Canadian generally accepted accounting principles. The preparation of financial statements in conformity with Canadian generally accepted accounting principles, requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

Cash and cash equivalents

Cash and cash equivalents include cash on deposit and liquid money market securities with a term to maturity that is less than 90 days from the financial statement date, with costs approximating fair value. All other liquid money market securities with a term to maturity that is greater than 90 days and less than one year from the financial statement date are recorded as short-term investments. Interest earned on cash and cash equivalents and short-term investments is recognized as interest income.

Investment valuation

Fixed income investments are presented in the financial statements at fair value at the balance sheet date, with the changes between fair value and average cost recorded as unrealized gain / (loss) on the value of the investments.

The carrying value of the cash equivalents approximates their fair value due to their immediate or short-term maturity.

The market values of foreign investments are translated into Canadian dollars at the exchange rates prevailing at the close of each business day. Purchases and sales of foreign securities and income and expenses are translated into Canadian dollars at the exchange rates prevailing on the transaction dates. The gains and losses on foreign exchange are recorded in the statement of operations.

Securities traded on a national securities exchange are valued at the last reported sales price on the last business day of the period. Listed securities for which no sale was recorded on that date are valued at the average of the last reported bid and ask prices. Pooled funds are valued based on the unit value of the pooled fund as reported by the investment manager. Security transactions are recorded on the trade date. Dividends are accrued as of the ex-dividend date. Stock dividends are recorded in income based on the market value of the security. The realized gain/(loss) on the sale of securities is calculated with reference to the average cost of the securities and included in investment income or investment loss. The Trust follows the accrual method of recording investment income.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

For certain other investments that do not have an established fair value, the fair value is estimated based on comparable securities of issuers with similar credit ratings or net realizable value using available information.

Forward foreign exchange contracts

The Trust may enter into forward foreign exchange contracts for hedging purposes where such activity is consistent with its investment objectives.

For 2006, the changes in the year end value of forward foreign exchange contracts have been included in accounts payable and accruals on the Statement of Net Assets, with the corresponding loss included in the net unrealized gains on the Statement of Operations.

The gain or loss arising from the difference between the value of the original forward foreign exchange contract and the contract at close or delivery is realized and recorded as the net realized gain (loss) on the Statement of Operations.

Taxation

In 2002, a letter was received from the Senior Assistant Deputy Minister, Department of Finance Canada, stating the Department's overall intent to ensure that the legislative obligations under the NFWA do not cause the Trust to be subject to income taxes. As a result of the Department's recommendation, a proposed amendment to add subsection 149(1)(z.2) to the Income Tax Act was released by the Department on July 18, 2005. This new paragraph exempts the Trust from tax as it was created and maintained solely to meet the obligations of the NFWA. The new subsection 149(1)(z.2) was included as s. 148(3) in Bill C-33 and passed first reading on November 22, 2006. Accordingly, the Trust has made no provision for income taxes in these financial statements.

3. INVESTMENTS

The fair values and historical costs of the investments as at December 31, 2006 and 2005 included for comparison purposes are as follows:

	2006			2005				
	Historical Fair Value Cost		Fair Value		Historical Cost			
Fixed income investments	\$	935,950	\$	933,615	\$	816,256	\$	810,089
Short term investments		126,096		126,849		109,506		110,110
Cash and cash equivalents								
Cash		128		128		(85)		(86)
Cash equivalents		36,087		36,880		68,011		68,198
		36,215		37,008		67,926		68,112
	\$ 1	,098,261	\$	1,097,472	\$	993,688	\$	988,311

Terms to maturity of interest bearing investments at December 31 are as follows:

	2006	2005
Fixed income investments		
1 to 5 years	\$ 493,221	\$ 419,371
5 to 10 years	206,933	187,414
Over 10 years	235,796	209,471
Total	\$ 935,950	\$ 816,256
Average yield	4.58%	4.26%

4. INVESTMENT INCOME

Investment income consists of interest earned on cash and cash equivalents, short term investments, and bond and debentures, and realized gains (losses) on sales of securities.

As at December 31, 2006, there was approximately \$6,254 (2005 - \$3,935) of interest receivable from fixed income investments, short term investments, and cash and cash equivalents.

5. ACCOUNTS PAYABLE AND ACCRUALS

Accounts payable consists of the following:

	2006	2005
Audit fees	\$ 19	\$ 21
Trustee fees	8	6
Investment management fees	343	480
Unrealized loss on forward foreign exchange contract	635	-
	\$ 1,005	\$ 507

The unrealized loss on forward foreign exchange contracts of \$635 is made up of the December 31, 2006 market value of forward foreign exchange contracts receivable of \$42,208 and forward foreign exchange contracts payable of \$42,843. The terms to maturity of the forward foreign exchange contracts at December 31, 2006 are within 1 month.

6. CONTRIBUTIONS

Cash contributions to The Ontario NFWA Trust during the year were \$50,000 (2005 - \$150,000). On December 31, 2005, OPG contributed \$50 million to the Trust which forms part of OPG's \$100 million funding requirement for NFWA's November 2005 to November 2006 funding period.

7. RECEIVABLE/PAYABLE FOR INVESTMENTS TRANSACTIONS

Investments that have been sold at the end of the year but have not settled at December 31, 2006, have been presented as a receivable of approximately \$200 (2005 - \$14,075).

Investments that have been purchased at the end of the period but have not settled at December 31, 2006, have been presented as a payable of approximately \$1,405 (2005 - \$3,076). Commencing 2006, the payable for foreign exchange contracts has been reported on a net basis with the unrealized loss classified as part of the Accounts Payable and Accruals.

8. ADMINISTRATION FEES

Administration fees for the year ended December 31, 2006 were as follows:

	2006	2005
Audit fees	\$ 17	\$ 21
Trustee fees	36	31
Investment management fees	1,334	1,172
	\$ 1,387	\$ 1,224

9. PAYMENTS/WITHDRAWALS

There were no payments or withdrawals made from the Trust relating to the disposal of long-term nuclear fuel waste as permitted under the NFWA.